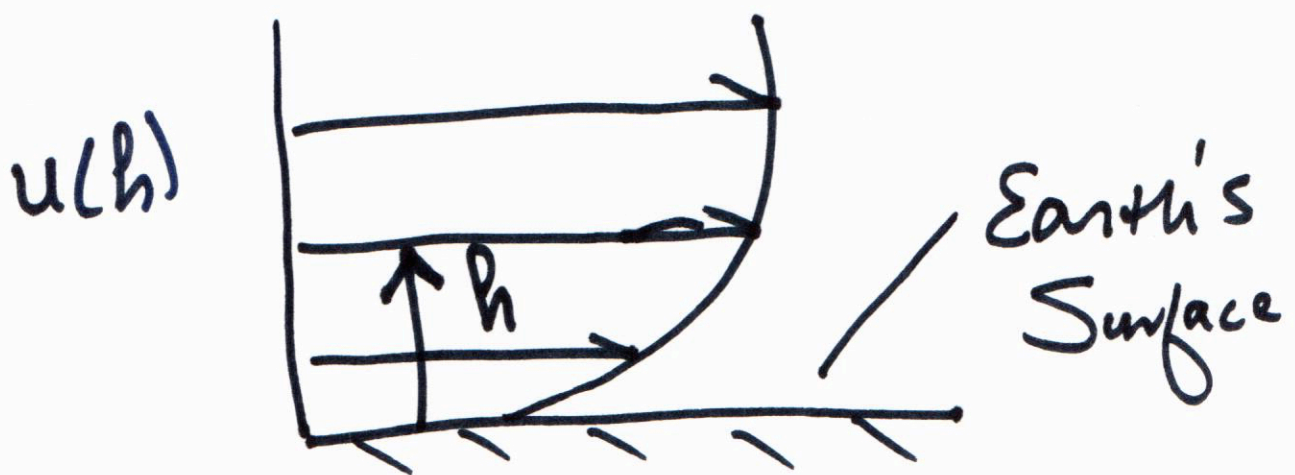


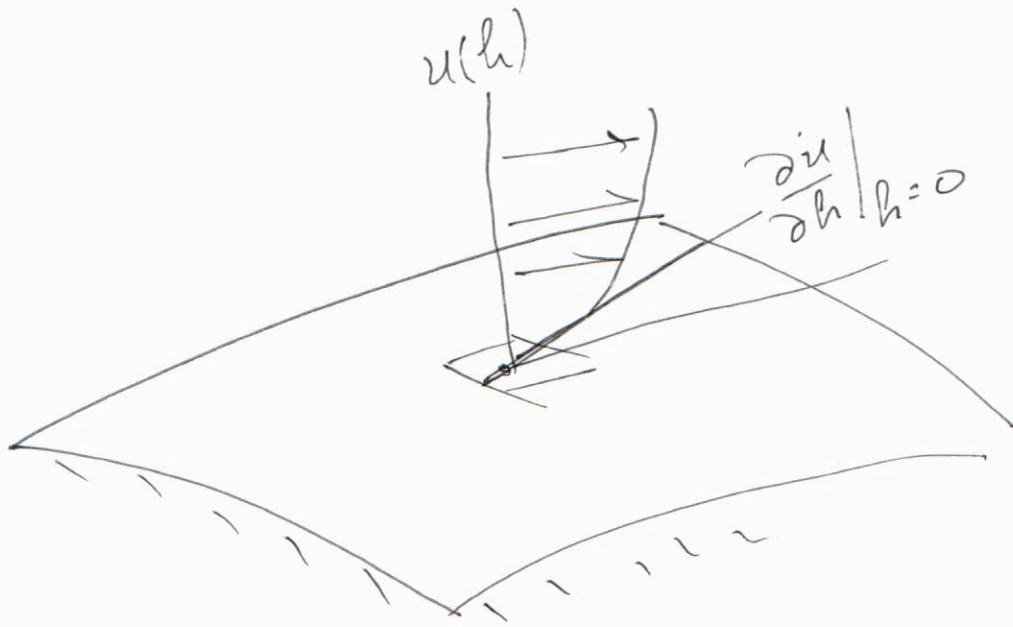
# Average Wind Speed Profile in Atmospheric Boundary Layer



$$\frac{u(h)}{w} = 2.5 \ln\left(\frac{h}{r}\right) + 5.5$$

$w$  ~ "skin friction velocity"

$r$  ~ surface roughness



Shear stress at  $h=0$  :

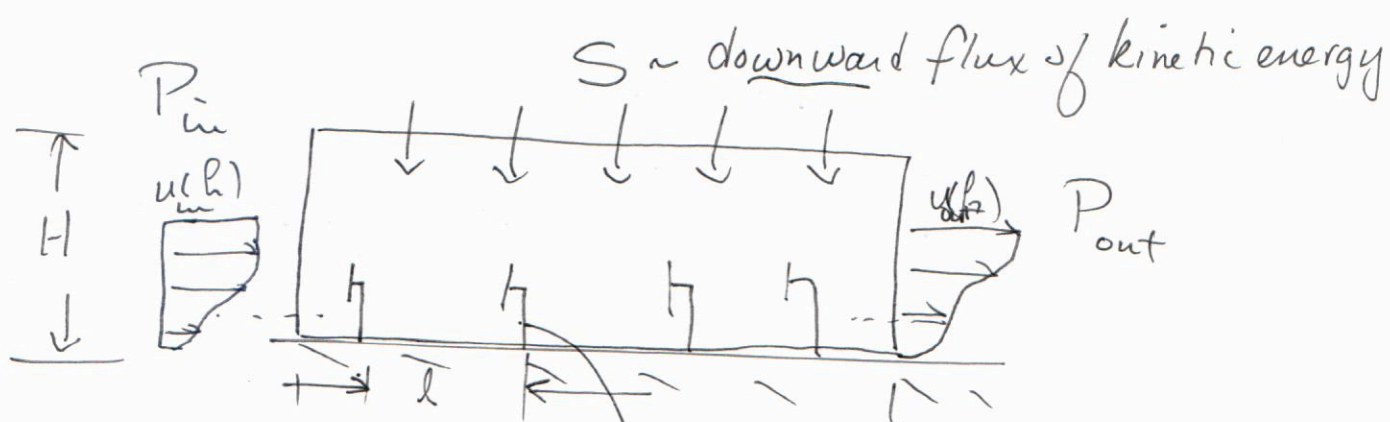
$$\tau(h) \Big|_{h=0} = \mu \frac{\partial^2 u}{\partial h^2} \Big|_{h=0}$$

commonly parameterized in terms of  $w$  :

$$\tau \Big|_{h=0} \equiv \rho w^2 \quad \text{definition of } \underline{w}$$

In general, the wind speed can vary from the mean value,  $u$ , let instantaneous speed be  $v$  or  $v_i$ . Then the probability that  $v > u$

Side-on View of Control  
Volume:



$$P_{in} = \int_0^H \frac{1}{2} \rho u_{in}^3 dh$$

$$P_{out} = \int_0^H \frac{1}{2} \rho u_{out}^3 dh$$

Let's assume  
fully developed  
boundary layer  
response  $\rightarrow u_{in}(h) \approx u_{out}(h)$

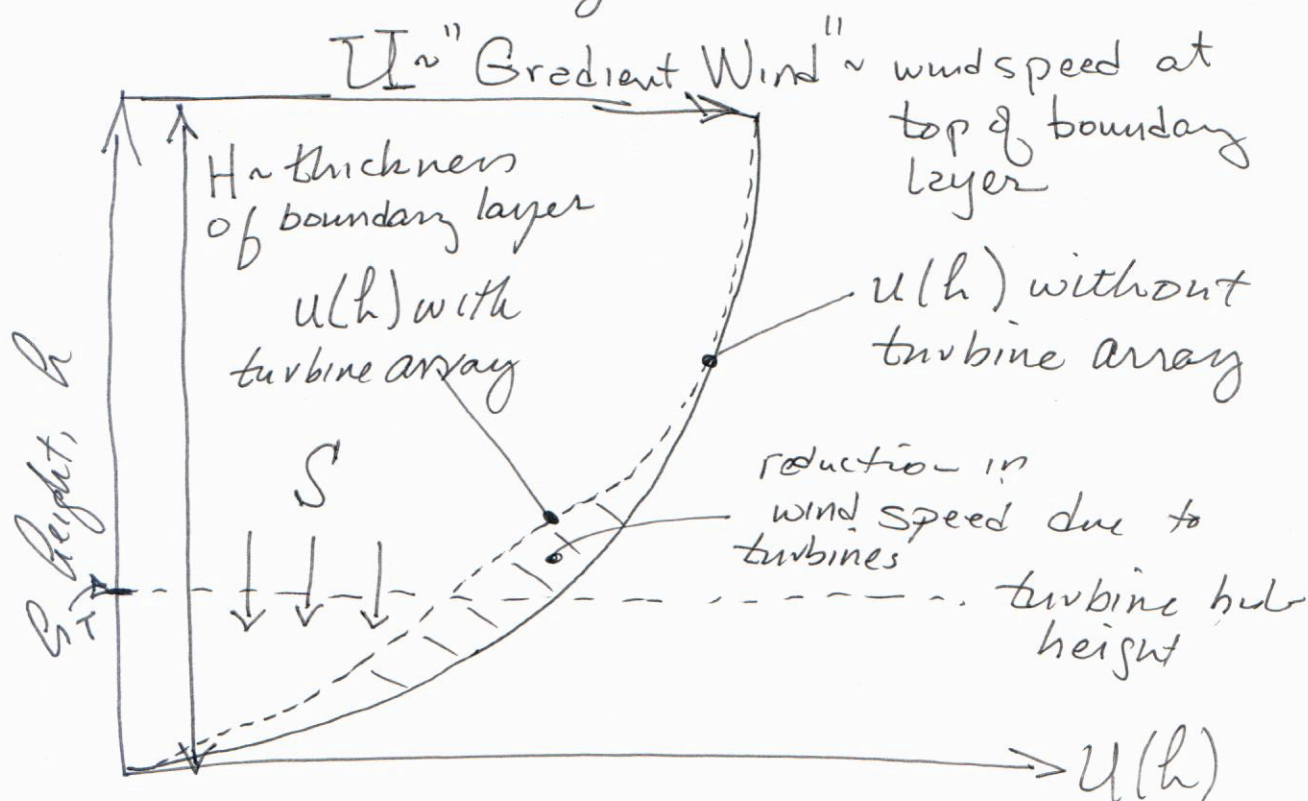
$l^{st}$  law gives (per unit depth)

$$S \cdot l + P_{in} = P_{out} + P_{mech}$$

but since  $u_{in}(h) = u_{out}(h) \rightarrow P_{in} = P_{out}$ ;  $S \cdot l = P_{mech}$

## Key Points in Following Analysis :

- Assuming boundary is turbulent & we have a well-developed perturbation due to turbine array :



shear stress at surface,  $h=0$ , is  $\tau(h)$

$$\tau(h) \Big|_{h=0} = -\mu \frac{\partial^2 u(h)}{\partial h^2} \Big|_{h=0}$$

$S \sim$  denotes downward flux of wind K.E.



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for a turbulent boundary layer, downward flux of kinetic energy:

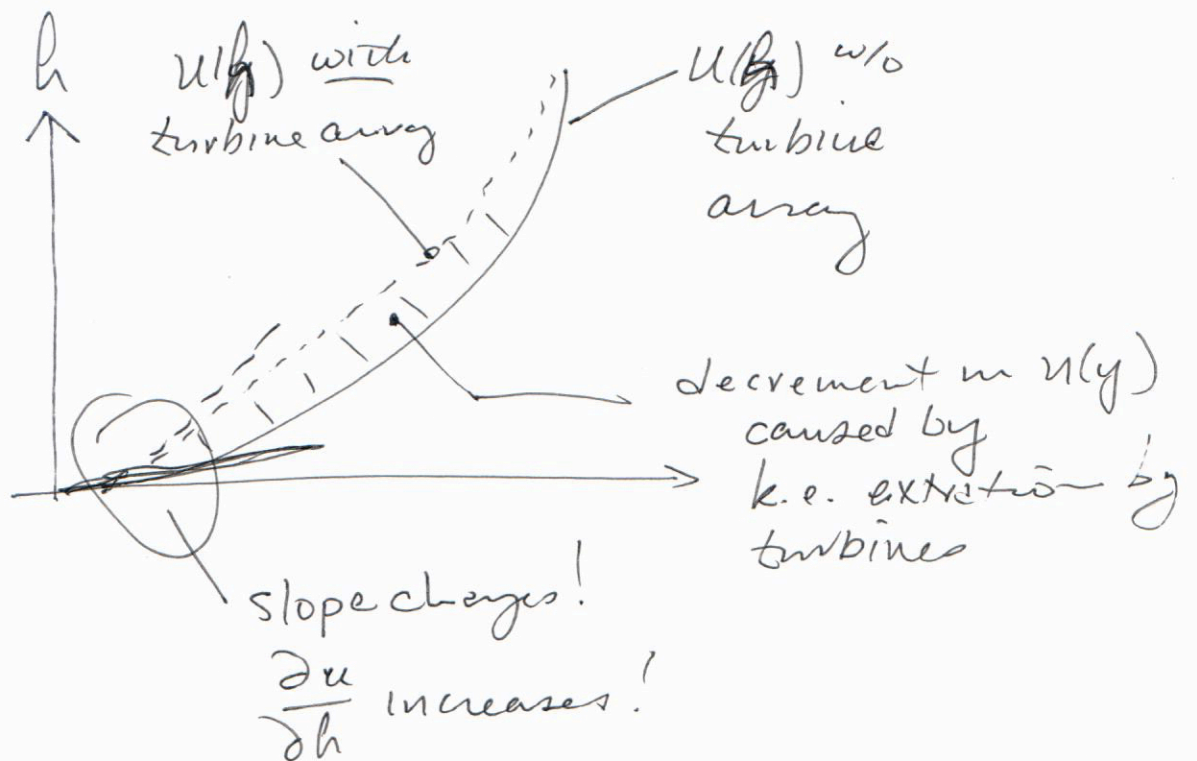
$$S \approx \frac{6}{\pi} \rho w^2 u \approx 2 \rho w^2 u$$

↑ "skin friction velocity"  
 $u \sim$

Suppose we now install an array of  $N$  turbines over a land area,  $A$ . Each turbine sweeps out a frontal turbine area  $A_t$ . We can then define the ratio of areas,  $\lambda$ , as

$$\lambda \equiv \frac{NA_t}{A}$$

Now we will argue that the introduction of the turbine array perturbs the boundary layer flow patch as



change in  $\frac{\partial u}{\partial h} \Rightarrow$  increase in shear stress,  $\tau$ , at  $h=0$

Some take  $\delta\tau \propto \lambda$

to make units work:

$$\delta\tau = \lambda \cdot \frac{1}{2} \rho u^2$$

but we previously had def'n of  $w$  as

We also have def'n of skin friction velocity,  $\omega$ :

$$\tau \equiv \rho \omega^2$$

Take  $\delta()$ :

$$\delta \tau = 2\rho\omega\delta\omega$$

Equate two expressions for  $\delta\tau$ :

$$2\rho\omega\delta\omega = \lambda \frac{1}{2}\rho u^2$$

re-arrange:

$$\frac{\delta\omega}{\omega} = \frac{\lambda}{4} \left( \frac{u^2}{\omega^2} \right)$$

known from b.l. model

$$\lambda = 4 \frac{\delta\omega}{\omega u^2}$$

Remember: we want to know how many turbines we can pack into A and still maintain reasonable power production. In other words we want to know by how much  $V(u)$  will decrease due to a given amount  $\lambda$ ; i.e.  $\frac{\delta V(u)}{V(u)} = f(\lambda)$ ?

Thus we are interested in  $\frac{\lambda P}{\rho g}$ ; which is the ratio of power flux thru the turbine array to the rate of downward k.e. flux

Use earlier results to write

$$\frac{\lambda P}{S} = \frac{\lambda P_{\text{ave}}}{S} = \lambda \frac{\left(\frac{3}{\pi} \rho U^3\right)}{\frac{6}{\pi} \rho \omega^2 U} = \frac{\lambda}{2} \frac{U^2}{\omega^2}$$

(Average power/unit area  
of a Rayleigh  
Wind Speed Distribution)

from earlier result we had

$$\frac{\delta \omega}{\omega} = \frac{\lambda}{4} \frac{U^2}{\omega^2}$$

and so we can write

$$\frac{\lambda}{2} \frac{U^2}{\omega^2} = 2 \frac{\delta \omega}{\omega}$$

In order that the turbines not slow the wind by a large amount we assume

$$\frac{\lambda P_{\text{ave}}}{S} \ll 1$$

this then implies that

$$\frac{\lambda}{z} \frac{U^2}{\omega^2} \ll 1 \quad \text{and} \quad \frac{\delta \omega}{\omega} \ll 1.$$

to proceed further now we need to consider the velocity profile in the boundary layer.

It is common to define the wind speed at the "top" of the boundary layer, where  $h = H$ ,

as  $\bar{U}$ :  $\bar{U} \sim$  "Gradient Wind"

$$\frac{\bar{U}}{\omega} = 2.5 \ln \frac{H}{r} + 5.5 \quad \left[ \begin{array}{l} \text{n.b. we are evaluating} \\ \frac{u(h)}{\omega} \text{ at height, } H, \text{ so} \\ \text{high that } \bar{U} = u(H) = \text{const.} \end{array} \right]$$

It is reasonable to assume that the height,  $H$ , of boundary layer is proportional to shear stress at  $h=0$  & thus to  $\omega$ ; i.e.  $H \propto \omega$ .

thus

$$\frac{\delta H}{H} = \frac{\delta \omega}{\omega}$$

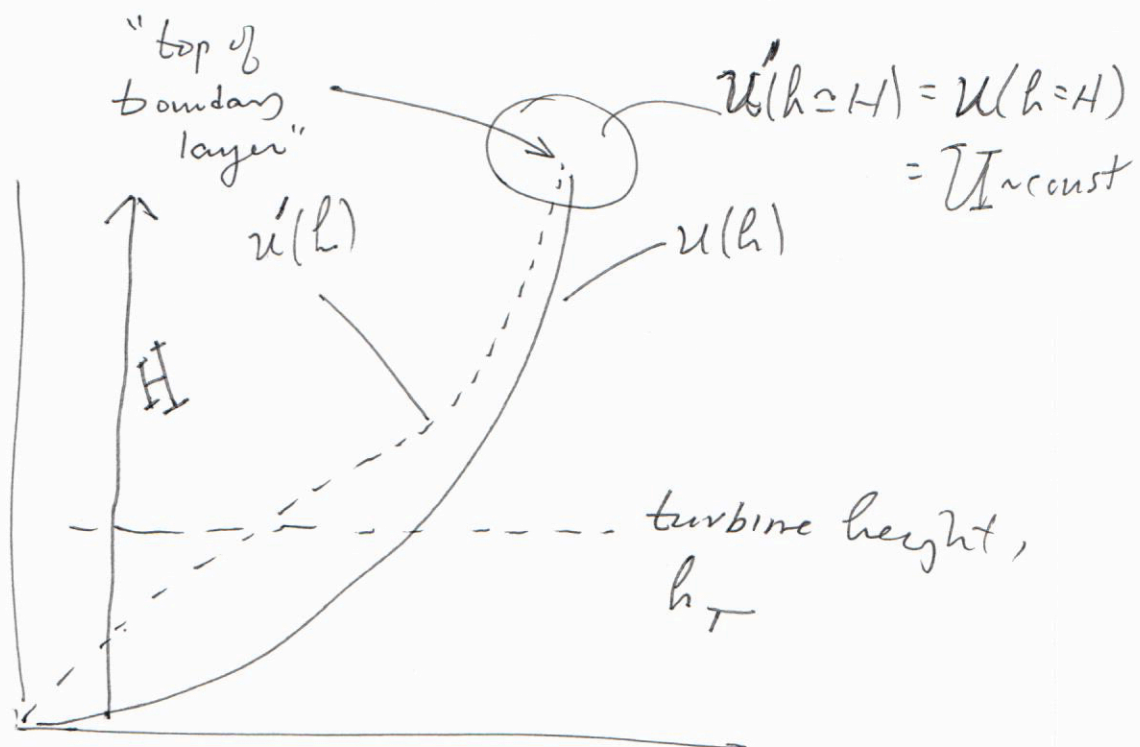
Now... when we introduce the turbine array we get changes in:



$\Delta W \sim$  increase in skin friction velocity since  
 $\frac{\partial v}{\partial t} \neq 0$   
 $h=0$

$\Delta r \sim$  change in effective surface roughness

but...  $\Delta U = 0$  since by def'n  $U$  is measured  
 at "top" of boundary layer, away from  
 region where turbines cause a perturbation to  
 $u(h)$ :



using  $\frac{U}{w}$  expression we take  $\delta(\cdot)$  to both sides:

from b.l. profile & defn of  $\bar{U}(H)$ :

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$$\delta\left(\frac{\bar{U}}{\omega}\right) = \delta\left[2.5 \ln \frac{H}{r} + 5.5\right]$$

or

$$-\frac{\bar{U}}{\omega^2} \delta\omega = 2.5 \frac{\delta H}{H} - \delta \ln r$$

$\downarrow (\delta\omega/\omega)$

[n.b.  $\bar{U} = \text{const}$   
but  $H \rightarrow H + \delta H$   
w/ turbine array]

re-arrange:

$$\delta \ln r = \left(1 + 0.4 \frac{\bar{U}}{\omega}\right) \frac{\delta\omega}{\omega}$$

Now in the lower region of the boundary layer we have

$$\delta u(h) = \delta\left(\omega \left(2.5 \ln \frac{h}{r} + 5.5\right)\right)$$

Carry out r.h.s operation:

$$\begin{aligned} \delta u(h) &= \delta\omega \left(2.5 \ln \frac{h}{r} + 5.5\right) + \omega (2.5) \delta\left(\ln \frac{h}{r}\right) \\ &= \delta\omega \frac{u(h)}{\omega} - 2.5\omega \delta(\ln r) \end{aligned}$$

Using earlier expression for  $\delta(\ln r)$  gives

$$\delta u(h) = \delta\omega \frac{u(h)}{\omega} - 2.5\omega \left(1 + 0.4 \frac{\bar{U}}{\omega}\right) \frac{\delta\omega}{\omega}$$

$$= \delta\omega \frac{u(h)}{\omega}$$

which can be re-arranged to give

$$\delta u(h) = \delta w \left[ \frac{u(h) - \bar{U}}{\omega} - 2.5 \right]$$

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~~Ex 2.5~~

Now from boundary  $u(h)$  eq'n & def'n of  $\bar{U}$  we have

$$\frac{u(h) - \bar{U}}{\omega} = 2.5 \ln\left(\frac{h}{r}\right) + 5.5 - \left[ 2.5 \ln\left(\frac{H}{r}\right) + 5.5 \right]$$

$$= 2.5 \left[ \ln\left(\frac{h}{r}\right) - \ln\left(\frac{H}{r}\right) \right]$$

$$= 2.5 \ln\left(\frac{h}{H}\right)$$

and thus

$$\delta u(h) = \delta w \left[ \ln\left(\frac{h}{H}\right) - 1 \right] (2.5)$$

$$= -2.5 \delta w \left[ 1 + \ln \frac{H}{h} \right]$$

re-arrange:

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$$\frac{\delta u(h)}{u(h)} = -2.5 \left(1 + \ln \frac{H}{h}\right) \frac{\delta \omega}{\omega} \frac{\omega}{u(h)}$$

but earlier we had

$$\frac{\delta \omega}{\omega} = \frac{u(h)^2}{\omega^2} \frac{\lambda}{4}$$

∴

$$\frac{\delta u(h)}{u(h)} = -2.5 \left(1 + \ln \frac{H}{h}\right) \frac{u(h)^2}{\omega^2} \frac{\lambda}{4} \frac{\omega}{u(h)}$$

or

$$\boxed{\frac{\delta u(h)}{u(h)} = -2.5 \left(1 + \ln \frac{H}{h}\right) \frac{u(h)}{\omega} \frac{\lambda}{4}}$$

this tells us change in b.l. velocity profile,  $\delta u(h)/u(h)$ , in terms of unperturbed profile [known] and turbine area ratio,  $\lambda$ !

We can now estimate change in turbine power and in down ward flux of wind kinetic energy:



the average turbine power is

$$P_{ave} = \frac{3}{\pi} \rho U^3 ; \text{ here } U \text{ is wind speed}$$

$h = h_T$  at hub height,  $h = h_T$

$$\therefore \delta P_{ave} = \frac{3}{\pi} \rho 2U \delta U$$

we can write

$$\frac{\delta P_{ave}}{P_{ave}} = 3 \left( \frac{\delta U}{U} \right)$$

known from above result!

we had:  $S$  given earlier. Thus

$$S \approx \frac{6}{\pi} \rho \omega^2 u$$

change in  $u(h)$  in b.l.

$$\therefore \frac{\delta S}{S} = 2 \frac{\delta \omega}{\omega} + \frac{\delta u}{u}$$

change in stress at earth's surface

found earlier:

$$\frac{\delta \omega}{\omega} = \frac{1}{4} \frac{u(h)^2}{\omega^2}$$



We can now estimate the effect of a large turbine array on wind speed & thus effective power production

Specify:

- turbine height,  $h_t$
- the value of wind speed at top of the boundary layer,  $U \sim$  "Gradient Wind"

Assume:

- Surface Roughness Parameter,  $r$

n.b.  $r \approx 0.6 \text{ m} \sim$  on smooth surface (ocean)

$r \approx 10 \text{ m} \sim$  rough topography (e.g. land)

- Skin friction velocity,  $w$

$w \approx 0.5 \text{ m/sec}$  ocean

$w \approx 0.6 \text{ m/sec}$  land

Compute:

~~Max Allow~~  $\frac{u(h_T)}{\omega} \sim$  from b.l. profile model

$\left(\frac{\delta \omega}{\lambda \omega}\right), \frac{\delta u}{u \lambda}, \frac{\delta S}{\lambda S}$  from expression above

find max allowable  $\frac{\delta P}{P} \Rightarrow$  find max  $\frac{\delta u}{u}$

$$\lambda_{\text{MAX}} = \frac{\max\left(\frac{\delta P}{P}\right)}{\max\left(\frac{\delta u}{\lambda u}\right)}$$

Max. Allowable Power Per Unit Land Area:

$$P_{\text{Land}} = \lambda P_{\text{ave}}$$

These calculations based upon analysis contained in the paper  
 "Limits to Wind Power", R.W. B. Best Energy Conversion v.19 pp.71-72 (1977)

Turbine Axis Height 100 m  
 Gradient Wind, U 10 m/sec

INPUT QNTY'S	Coastal region analysis	Inland region analysis
roughness, r	0.6 m	10 m
Boundary layer thickness, H	400 m	1000 m
skin friction velocity, w	0.5 m/sec	0.64 m/sec
<b>CALCULATED DIMENSIONLESS QNTY'S</b>		
unpert boundary layer	u/w	11.2564627
change in skin friction velocity	dw/(lambda*w)	31.6769883
change in wind speed at hub height	du/(lambda/u)	-23.2346413
change in downward KE flux	dS/lambda*S	40.1193354
Unperturbed windspeed	u	7.20413615
	U	10.8882723

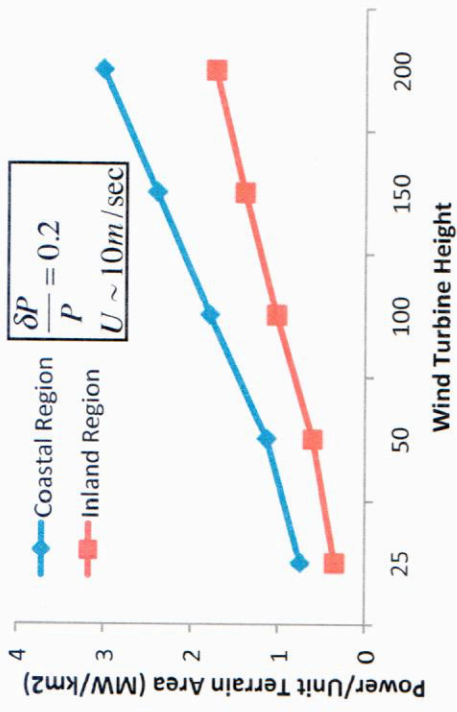
for 20% loss in wind power density, dP/P=0.2 we then find lambda:

dP/P	-0.2	-0.2
allowable du/u	-0.066666667	-0.066666667
Lambda	0.00244394	0.00286928
Average wind power density at turbine hub (W/m^2)	730.334414	357.0402
maximum power/unit terrain area, lambda*P, W/m^2	1.78489641	1.02444792

Maximum power for 1 km^2

1.8E+06 1.0E+06

### MW Power per Square km land area



MW Power/km<sup>2</sup> land area

h (meters)	Coastal Region	Inland Region
25	0.74167959	0.34564232
50	1.13346426	0.60610165
100	1.78489641	1.02444792
150	2.39520147	1.38762321
200	3.01486256	1.72650009

Let us apply to our earlier estimates:

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Land area within 10km of transmission line

$$P_{\text{turbine}} \geq 300 \text{ W/m}^2$$

$$A_{\text{tot}} \approx 6 \times 10^5 \text{ km}^2$$

if we are willing to suffer  $\sim 7\%$  reduction in  
wind speed  $\rightarrow \frac{\delta P}{P} \sim 0.20$

$$\text{then } P' = P - \delta P = 0.8P = 0.8(300) = 240 \text{ W/m}^2$$

$$\lambda = 2.8 \times 10^{-3} \rightarrow \text{max power/unit land} = \lambda P'$$

$$\sim 2.4 \times 10^2 \cdot 2.8 \times 10^{-3}$$

$$\approx 7 \times 10^{-1} = 0.7 \text{ W/m}^2$$

$$\text{or } 700 \text{ kW/km}^2$$

if we use 10% of available land then

$$P_{\text{wind}}^{\text{MAX}} \approx 0.1 \lambda P' A_{\text{tot}} \approx 7 \times 10^4 \frac{\text{W}}{\text{km}^2} \cdot 6 \times 10^4$$
$$\approx \underline{42 \text{ GW!}}$$